FORM FOR FILING RATE SCHEDULE  SALT RIVER RURAL ELECTRIC COOP., CORP.  NAME OF ISSUING CORPORATION	For ENTIRE TERRITORY SERVED Community, Town or City  P. S. C. NO. 8 6th REVISED SHEET NO. CANCELLING P.S.C. NO. 8 5th REVISED SHEET NO.			
CLASSIFICATION OF SERVICE				
LARGE POWER 500 KW - 3000 KW (Primary Voltage)	SCHEDULE \LLP-3	RATE PER UNIT		
AVAILABILITY  Available to large industrial and commercial consumers located on or near Seller's three-phase line for all types of uage, subject to the established rules and regulations.  **RATE  DEMAND CHARGE: \$4.17 per month per KW of billing demand ENERGY CHARGE: First 20,000 KWH per month \$.05834 per KWH Next 20,000 KWH per month .04464 per KWH Over 40,000 KWH per month .04034 per KWH The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.  POWER FACTOR				

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 69 mail on divided by the percent power factor. JUL 7 1982

\*FUEL ADJUSTMENT CLAUSE

ALL rates are applicable to the Fuel Adjustment Clauserand may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses plus or minus the under

DATE OF ISSUE , JUNE 1, 1982	DATE EFFECTIVE JUNE 1, 1982	-
ISSUED BY KENNETH A. HAZELWOOD	TITLE GENERAL MANAGER	١
Name of Officer		

Issued by Authority of an Order of the Public Service Commission of Kentucky in

DATED JUNE 3, 1982 8415 Case No.

M FOR FILING RATE SCHEDULE	for ENTIRE T	own or City	
T RIVER RURAL ELECTRIC COOP., CORP.	P. S. C. NO.	8	
E OF ISSUING CORPORATION	6th REVISED	SHEET NO.	19
	CANCELLING P.S.	c. No. 8	
	5th REVISED	SHEET NO.	19
CLASSIFICATIO	ON OF SERVICE		
LARGE POWER 500 KW - 3000 KW (Primary Voltage)	SCHEDULE LLP-3	(cont)	RATE PER UNIT
or over recovery in the previous mor losses will not exceed 10% and is be average of such losses. This Fuel ( applicable provisions as set out in	ased on a twelve- Clause is subject	month moving	
MINIMUM MONTHLY CHARGE  The minimum monthly charge undenlighest one of the following charges		s shall be the	
(a) The minimum monthly chargefor Service.	ge as specified i	n the Contract	
(b) A charge of \$0.75 per KV	A per month of Co	ntract.	
TYPE OF SERVICE Three-phase, 60 cycle, at primshall be responsible for furnishing former (or transformers) necessary	and maintaining	the trans-	
CONDITIONS OF SERVICE  1. Motor having a rated capamust be a three-phase.	acity in excess o	f 10 h.p.	
2. The consumer may connect from the power meter. Any addition equipment which may be required for furnished by the consumer.	al transformers c	r regulations	
3. All wiring, pole lines, beyond the metering point, exclusive and protective equipment is considered of the consumer and shall be furnist consumer.	e of the service red the distribut	tionvisy stremission ed by the JUL 71982	
TE OF ISSUE JUNE 1, 1982	DATE EFFECT		E-1, 1982
SUED BY KENNETH A. HAZELWOOD  Name of Officer	TITLE	ENERAL MANAGER	

DATED

8415

Case No.

JUNE 3, 1982

FORM FOR FILING RATE SCHEDULE	For ENTIRE TERRIT		
SALT RIVER RURAL ELECTRIC COOP CO	ORP. P. S. C. NO. 8		
NAME OF ISSUING CORPORATION	6th REVISED 5	SHEET NO.	20
	CANCELLING P.S.C.	NO. 8	
	5th REVISED S	SHEET NO	20
CLASSIFIC	ATION OF SERVICE		
LARGE POWER 500 KW - 3000 KW (Primary Voltage)	SCHEDULE ILLP-3	(cont)	PER UNIT
	ll apply to both demand inimum charges.	l and	
5. Service will be render conditions:	red only under the foll	owing	
(a) The consumer sha assurance supported by a wr character, amount and durat			
(b) The consumer sha annual revenue of not less additional investment requi- shall include the additional and any additions to or alto equipment necessary to make charges for services shall l investment only when this ro those based on the KVA of in In all other cases, the min- KVA transformer capacity as	red to extend service well cost of meters, transfernations of lines and service available. Missed on the addition esults in greater chargenstalled transformers climum charges shall be be	shed hich sformers nimum mal ges than capacity.	

DATE OF ISSUE JUNE 1, 1982

ISSUED BY KENNETH A. HAZELWOOD TITLE GENERAL MANAGER

Name of Officer

All of the above rates are net, the gross being five percent

CHECKED

Public Service Commission

(5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill the gross rate.

TERMS OF PAYMENT

shall apply.

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Case No. 8415 DATED JUNE 3, 1982